

## PUBLIC UTILITIES COMMISSION

505 VAN NESS AVENUE  
SAN FRANCISCO, CA 94102-3298



March 9, 2017

Jimmie Cho, Senior Vice President  
Gas Operations and System Integrity  
Southern California Gas Company  
555 West 5<sup>th</sup> Street, GT21C3  
Los Angeles, CA 90013

GI-2016-02-SCG52-01B

**Subject: General Order (G.O.) 112<sup>1</sup> Operation and Maintenance Inspection of Southern California Gas Company's Meter & Regulation Facilities in the Coastal Transmission Area**

Dear Mr. Cho:

The Safety and Enforcement Division (SED) of the California Public Utilities Commission conducted a G.O. 112<sup>1</sup>, Operation and Maintenance Inspection of Southern California Gas Company's (SCG) Meter & Regulation (M&R) systems in the Coastal Transmission Area (Inspection Unit) on February 29 to March 4, 2016. The inspection included a review of the Inspection Unit's M&R records for calendar years 2013 to 2015 and field inspections of pipeline facilities in the Goleta and Ventura districts. Also, SED staff reviewed the Inspection Unit's Operator Qualification records, which included field observation of randomly selected individuals performing covered tasks.

SED staff made one recommendation during the inspection, which is described in the enclosed "Summary of Inspection Findings".

Please provide a written response within 30 days of receipt of this letter indicating any updates or corrective actions taken by SCG. If you have any questions, please contact Michelle Wei, at (213) 620-2780 or by email: [miw@cpuc.ca.gov](mailto:miw@cpuc.ca.gov).

Sincerely,

A handwritten signature in blue ink that reads "Kenneth A. Bruno".

Kenneth Bruno  
Program Manager  
Gas Safety and Reliability Branch  
Safety and Enforcement Division

CC: Michelle Wei, SED/GSRB  
Troy Bauer, Sempra  
Kan Wai Tong, SED/GSRB

1. General Order 112-F was adopted by the Commission on June 25, 2015 via 15-06-044

**Summary of Inspection Findings**  
**2016 SCG Coastal Transmission Inspection**  
**February 29-March 4, 2016**

**SED Recommendations**

During field inspection, SED noted that the Inspection Unit does not maintain an Identification (ID) Drawing of the assets on “Producer Sites”. Typically, SCG will have an ID Drawing at regulator stations to help their employees identify the different assets present at the site. SCG stated that ID drawings were not required since the location was not a regulator station and if there was any confusion about which assets to operate their employees would contact their supervisor. Due to the complex piping configurations at SCG’s producer sites, SED recommends that SCG create and update ID Drawings for its producer site assets in order to make each producer site inspection more efficient.